

## Utility Water Rights Impacted by Proposed Drought Task Force Legislation

**Note: This table does not include water rights for which historical consumptive use has been quantified**

### Xcel Energy

Facility	Conditional Decreed Amount		20-year Average Annual Usage	
	CFS	Acre-Feet	CFS	Acre-Feet
<b>Division 1</b>				
Pawnee Station			702	2377*
Fort St Vrain Station			29.34	1190
New Thomas Reservoir				420
Lagerman Reservoir		252		50 (estimated)
Valmont Reservoir				2355
Wellman Canal				70
Cabin Creek Reservoir		308		
Murray and Silver Dollar Reservoirs		520		
Clear Lake Reservoir				210
Cherokee Station	38.76			523
<b>Division 6</b>				
Hayden Station	37.15	40000		3949*
Steamboat Lake		5000		

\*Pawnee and Hayden Station are zero-liquid discharge facilities

### Tri-State Generation and Transmission Association

Facility	Conditional Decreed Amount		Absolute Decreed Amount	
	CFS	Acre-Feet	CFS	Acre-Feet
<b>Division 1</b>				
J.M. Shafer Generating Station	4.82	700		
<b>Division 2</b>				
Hub Thompson Res. Groundwater Rights		70000		
	55			
<b>Division 4</b>				
Nucla Power Plant				1265*
Lake Hope		2315		
Trout Lake		3,025.30		396.7 abs
New Horizon mine			2.0 abs**	142.5 abs
<b>Division 6</b>				
Craig Station*				13350*
Elkhead Res.		453		11,002.3 abs
Holding Ponds total		41.38		2503.9 abs
Colowyo			39.7	104

\*This figure approximates annual consumptive use.

\*\*This figure excludes changed shares-Colorado Cooperative Corporation.